

Flexible and printed photovoltaics for integration applications

rapid.tech 3D

Michael Wagner

14.05.2025

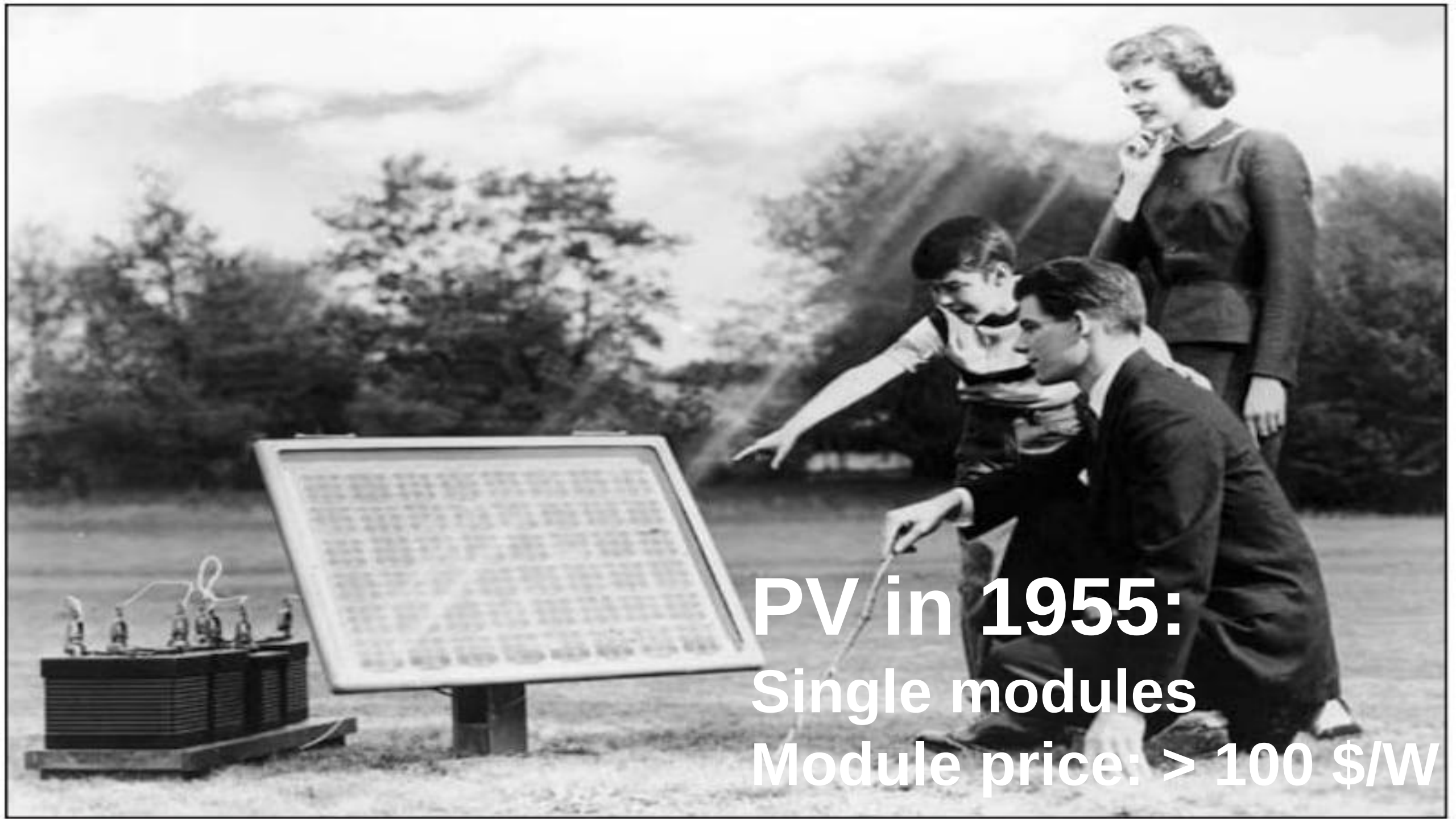
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PV yesterday

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PV in 1955:
Single modules
Module price: > 100 \$/W



PV in 1980:

5 MW installed – 100.000 modules

Single sites with 250 modules

Module price: 30 \$/W

Electricity price:



PV in 2004:

3GW installed – 10.000.000 modules

Single sites with 33.500 modules

Module price: 3.7 \$/W

Electricity price: 40 ct/kWh

PV today

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PV today:

2.2 TW installed – 6.000.000.000 modules

Single sites with up to 10.000.000 modules

Module price: 0.13 \$/W

Electricity price: 3.5 ct/kWh

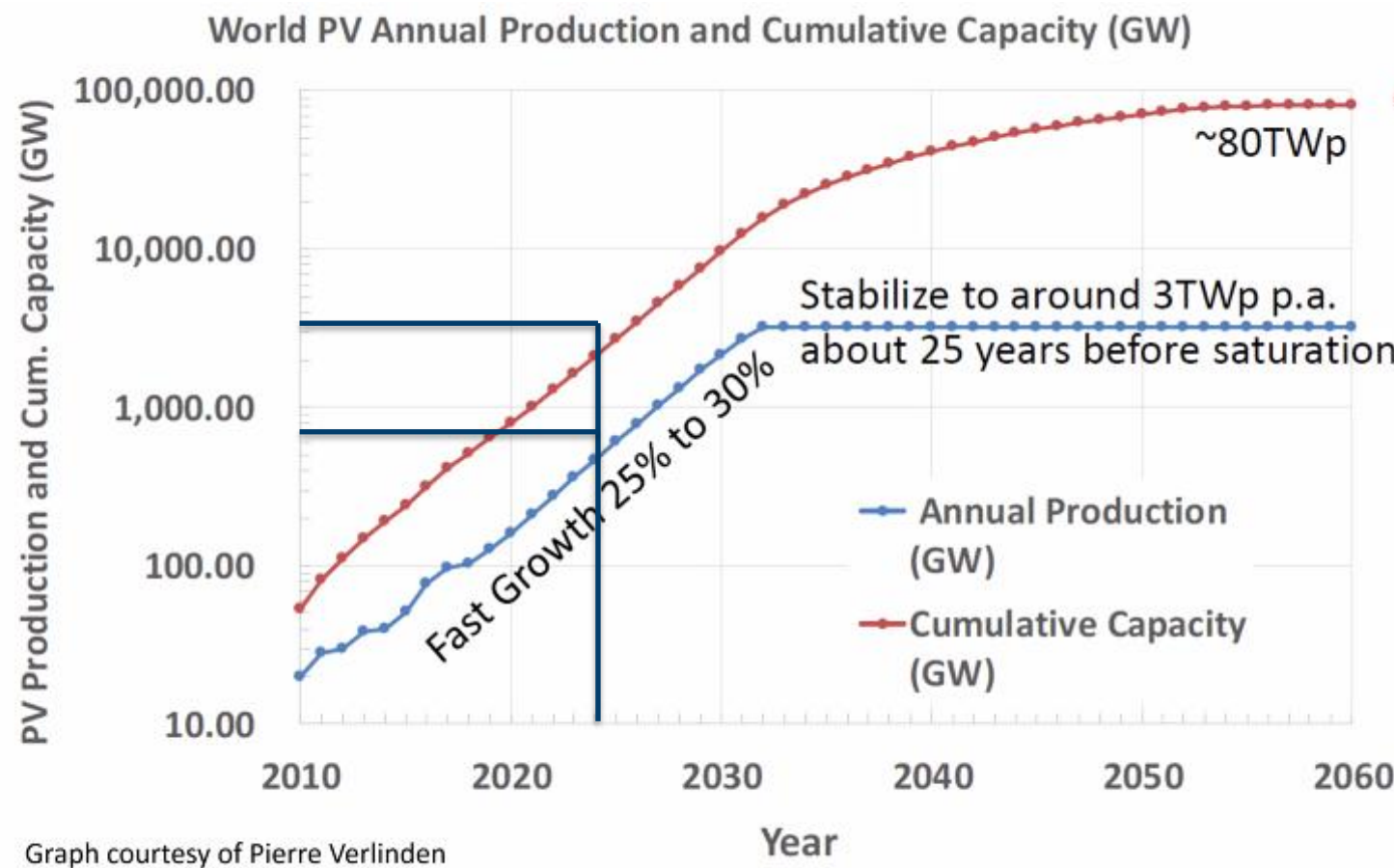
PV tomorrow

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PV tomorrow – growth

PV will continue to grow! Why? **Because it produces electrical power cheaper than any other technology**



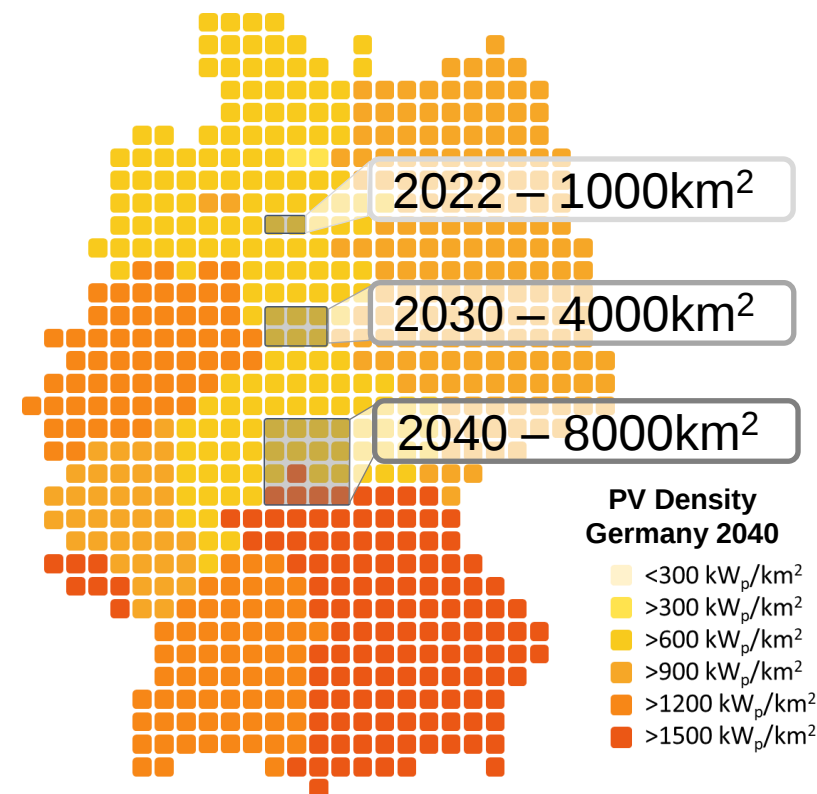
Industry has to
grow by a factor of
30 – 50!

PV has to cover
an area of >
500.000 km²

P. Verlinden, *Journal of Renewable and Sustainable Energy* 12, 053505 (2020), <https://doi.org/10.1063/5.0020380>

Better use of available area for PV to meet EU Green Deal and German Osterpaket 2050 Goals!

- 100 GW PV in 2024
- 215 GW PV in 2030
- 400 GW PV in 2040
- PV has lowest area footprint among all renewables.
- PV alone requires about 2 % space in Germany.
- Integration into agriculture, buildings and mobility infrastructure must be a success
→ **Mult-Beneficial PV**



Deutscher Bundestag Drucksache 20/1630 20. Wahlperiode 02.05.2022

PV tomorrow – multi-benefit applications

Huge technical potential, but current technologies can not exploit the economic and practical potential

Agriculture PV



Building PV



Mobility Infrastructure PV



Tech. Potential

~ 3 TW

~ 1TW

~ 0.3 TW

Usage 2022

< 0.001 %

< 0.1 % of facades

< 0.1 %

H. Wirth, Report, aktuelle Fakten zur Photovoltaik in Deutschland, 1.03.2023

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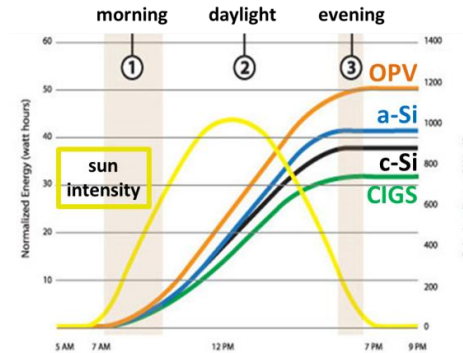
What's the status of printed PV?

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Design:

- Transparency
- Color
- Freeform



Technology:

- Shadow-tolerant
- Good low and diffuse light behavior
- Neutral temperature coefficient

Integration:

- Thin
- Light
- Flexible



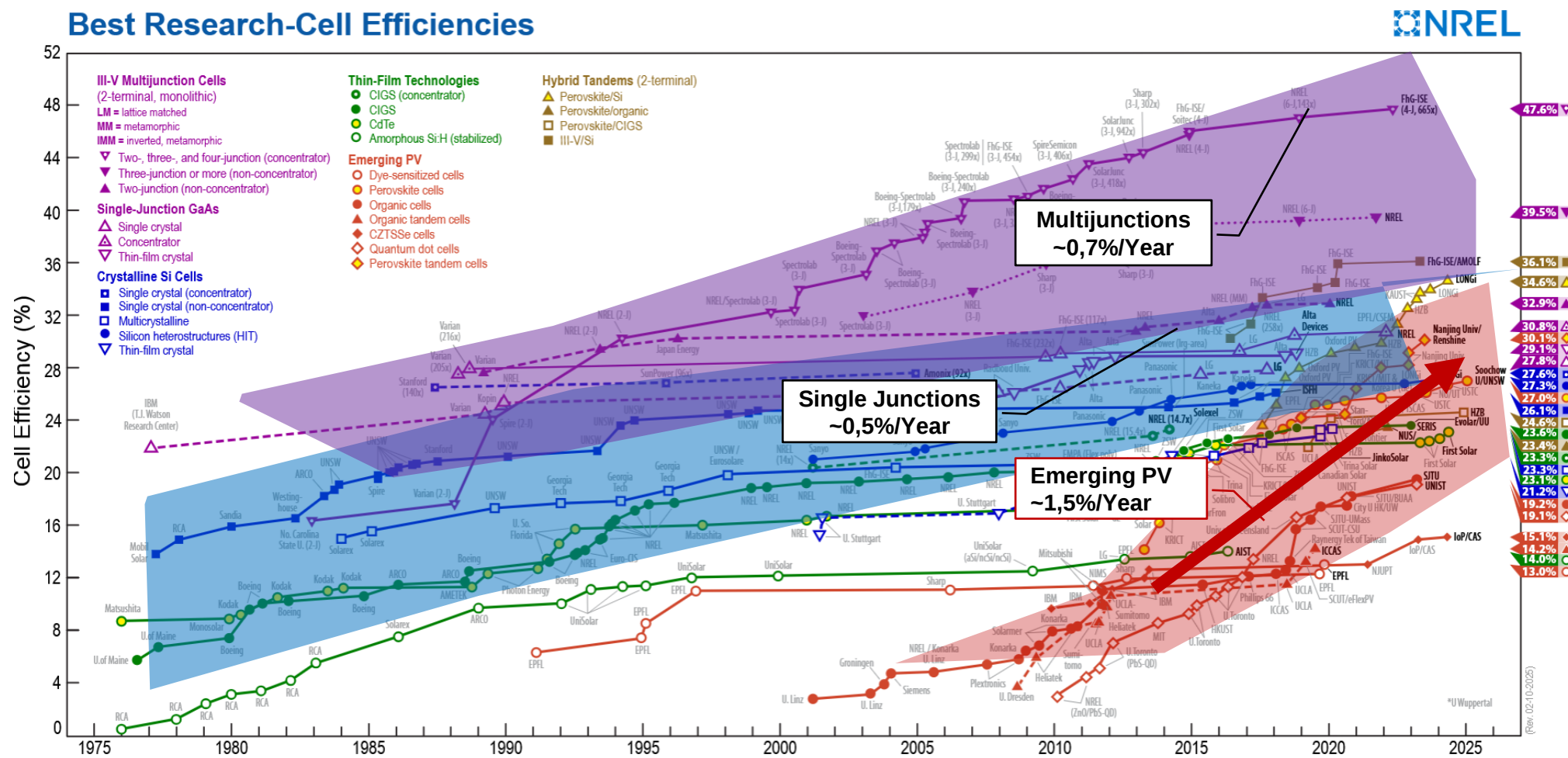
Manufacturing:

- Roll-to-Roll printable
- Other types of printing possible
 - Ink jet, Aerosol jet, spray coating
- High throughput
- Low energy consumption → Lowest CO2 footprint

Emerging-PV are catching up with silicon

Perovskites, Organics, ... – it is about the low temperature solution processing

Best Research-Cell Efficiencies



Silicon
heterojunction
27.3 %

Solution
Processed

Perovskites (27 %)

Organic PV (19.2 %)

NREL, efficiency charts, <https://www.nrel.gov/pv/cell-efficiency.html>

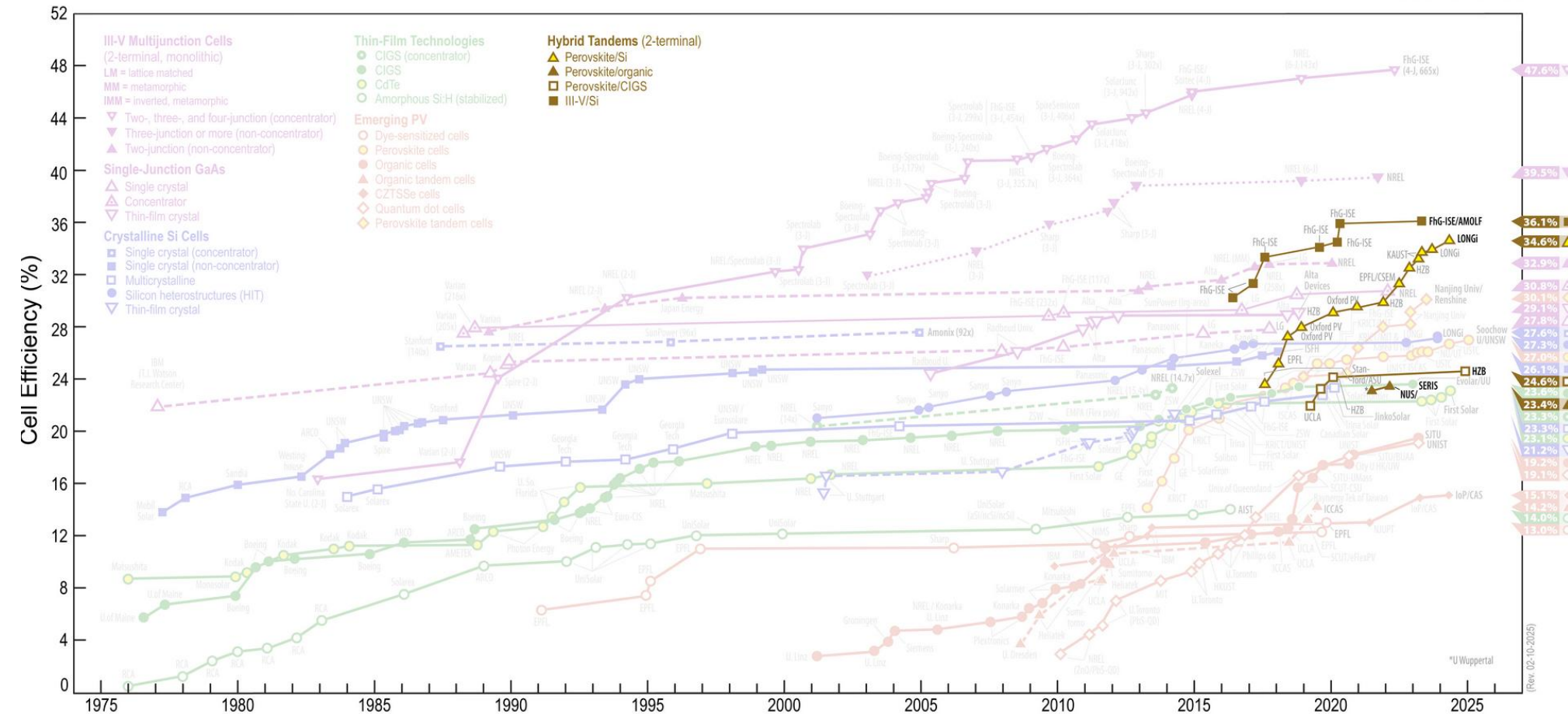
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Tandem Solar Cells

Best Research-Cell Efficiencies

NREL



Perovskite/Si
(34.6%)

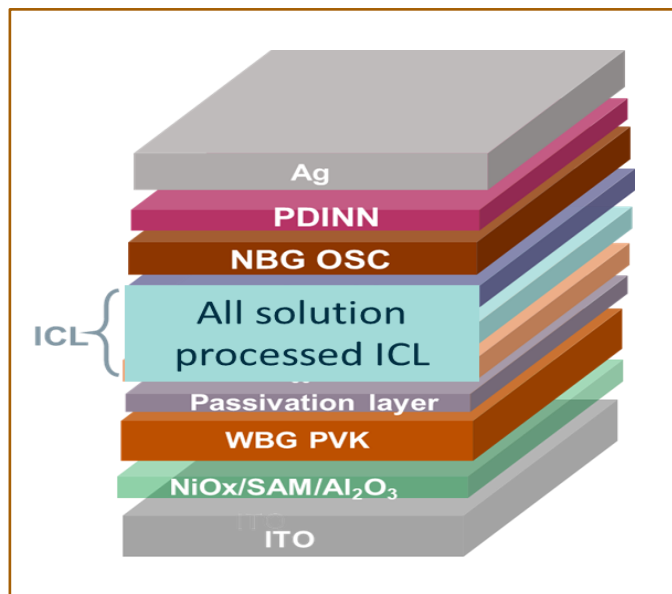
Perovskite/OPV
(23.4%)

NREL, efficiency charts, <https://www.nrel.gov/pv/cell-efficiency.html>.

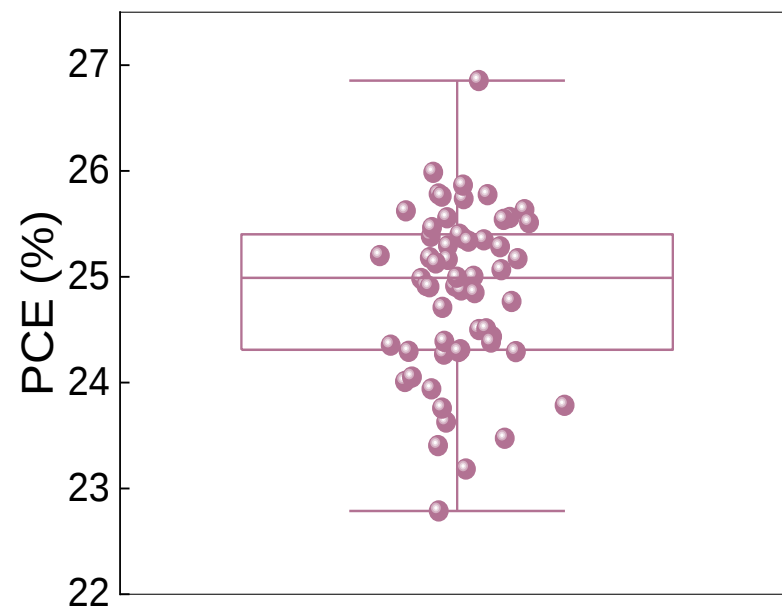
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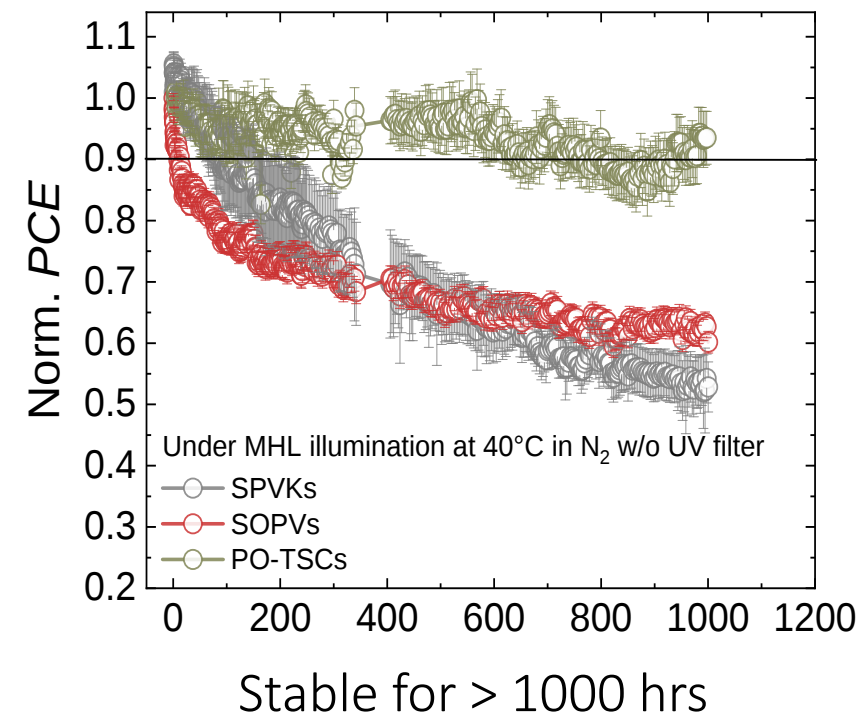
Tandem Solar Cells



ICL with no Ag,
solution processed



60 cells, processed in
multiple campaigns



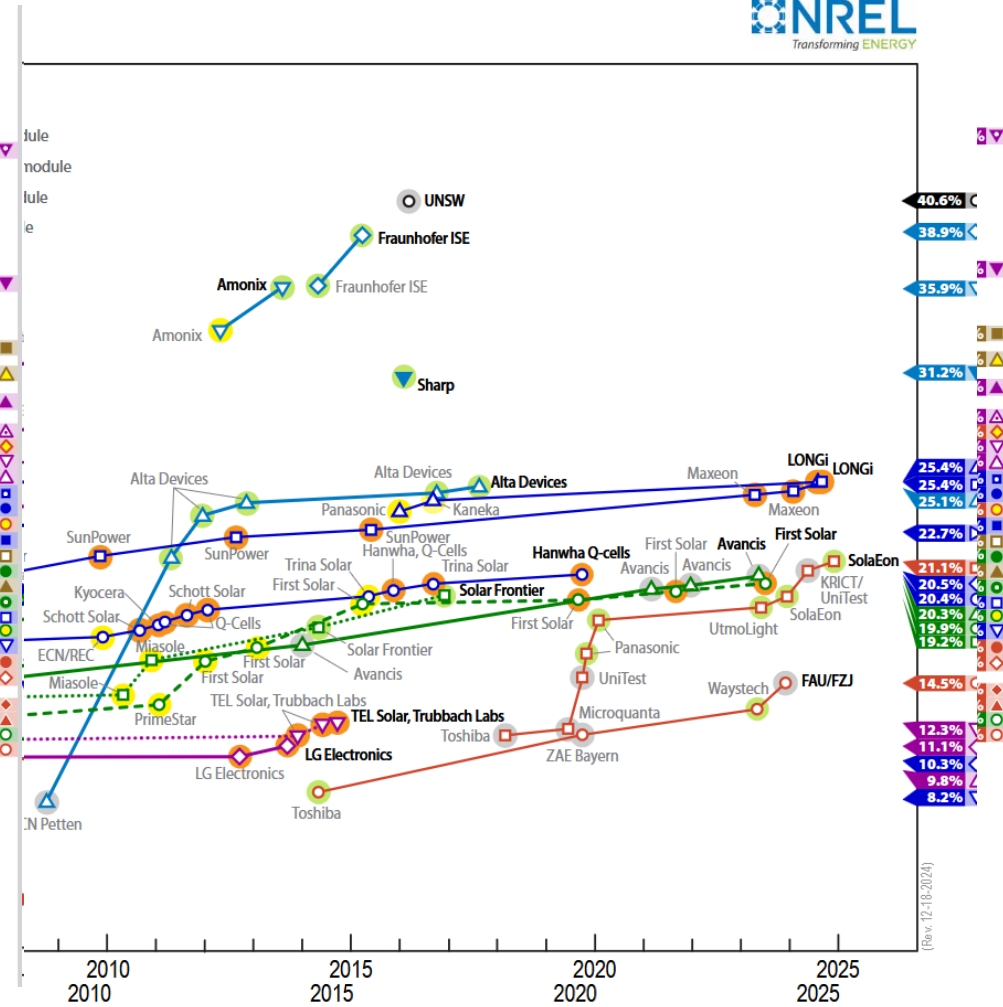
A „+25 % “ organic – perovskite tandem cell. Suppressing interface degradation by a metal free recombination layer

Chao Liu & Kaicheng Zahng, ... & CJB, 2024; in submission

Upscaling of printed PV

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Upscaling of printed PV

PV-Technology	Record Efficiency (Labcells)	Record Efficiency (Module)	Discrepancy
1. Generation (Silicon):			
- Polycrystalline Si	23.3%	20.4%	- 14%
- Monocrystalline Si	26.1%	25.4%	- 3%
2. Generation (Thin film):			
- Amorphous Silicon (a-Si)	14.0%	12.3%	
- CdTe-Solarcells	23.1%	19.9%	
- CIGS-Solarcells	23.6%	19.2%	
- GaAs-Solarcells	29.1%	25.1%	
3. Generation (printable):			
- Dye sensitized (DSSC)	13.0%	-	
- Organic Photovoltaic (OPV)	19.2%	14.5% (HIERN/FAU)	- 32%
- Perovskite Photovoltaic	27.0%	21.1%	- 28%



What is the prerequisite for upscaling

Solvents

Halogenated?
Reformulation possible?
Exchange of the materials possible?

Stability

Pass accelerated stability tests?
Pass outdoor tests?

Process

Fully printable?
Processable in air?
What atmosphere can be tolerated?

Reproducibility

Temperature

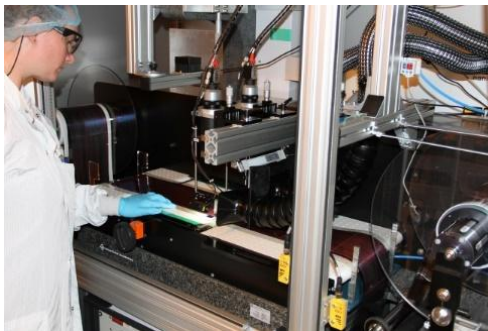
Temperature < 140°C?
Annealing time R2R compatible?



Roll to Roll printing, 3 Stations, 13 m Ovens, Screen printer
Inline on-the-fly laser



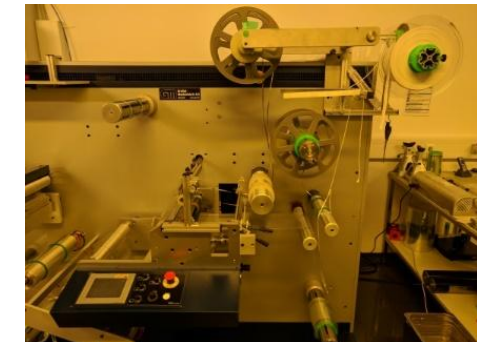
Roll to Roll printing for Perovskite



Standalone R2R Laser

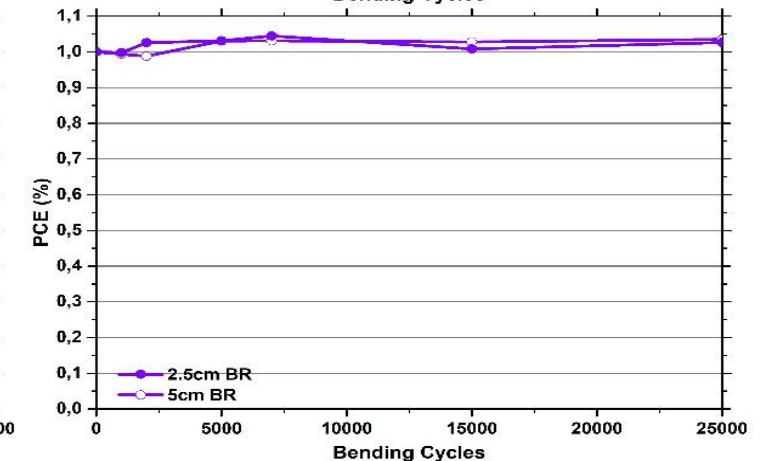
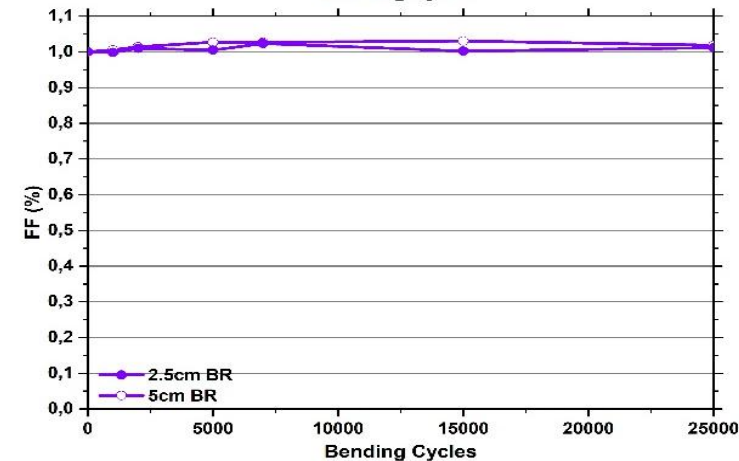
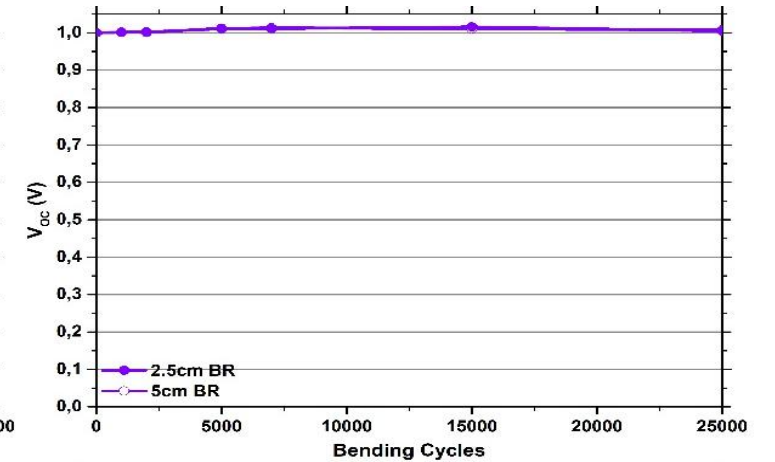
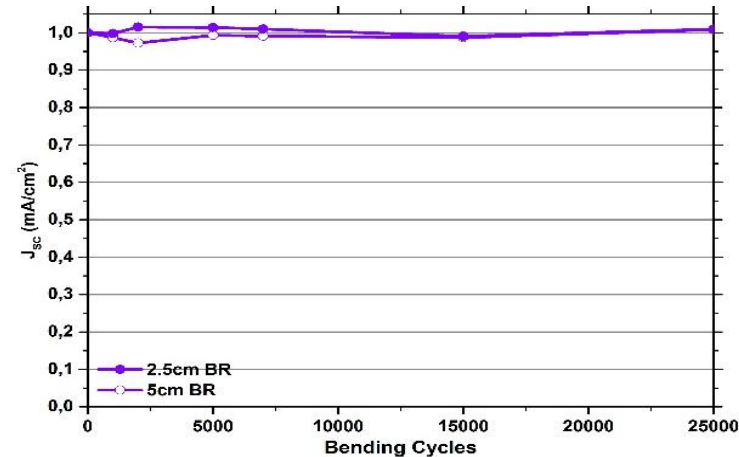
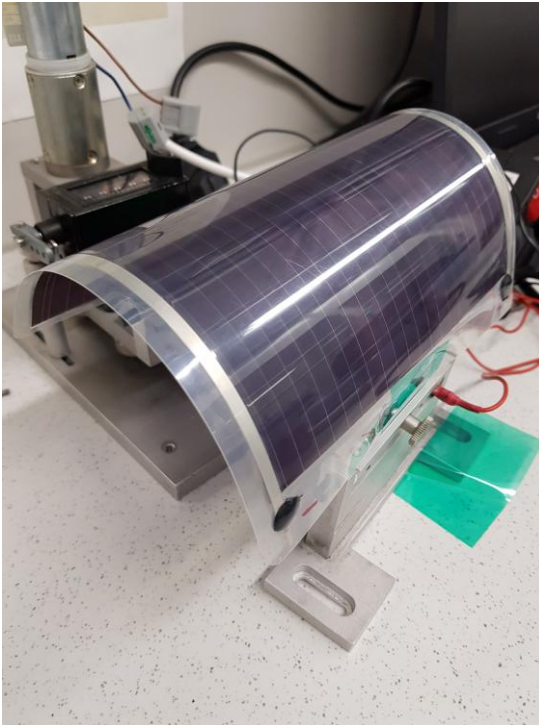


R2S Lamination



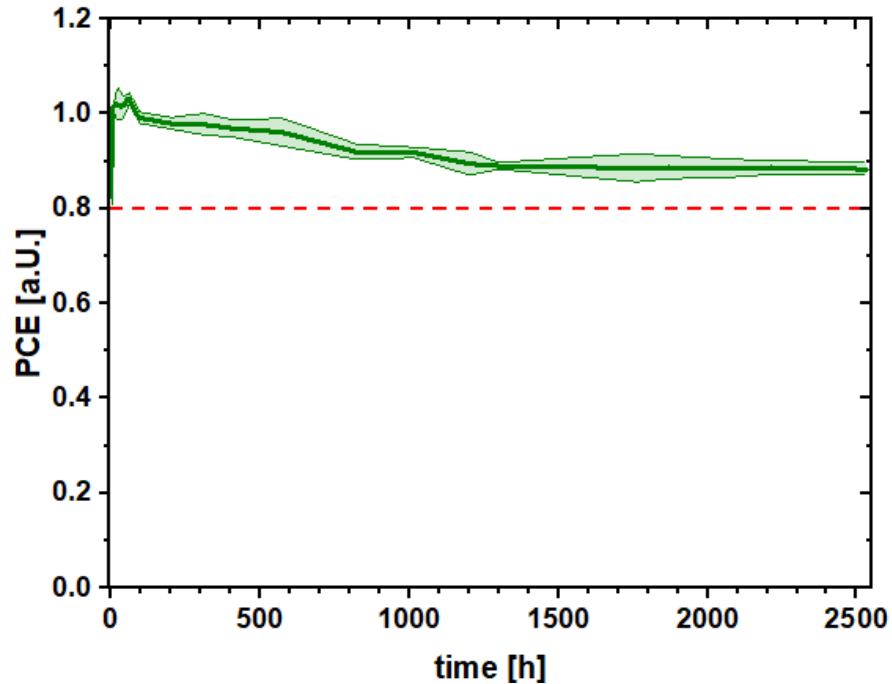
R2R Bus Bar lamination

Bending test over a bending radius of 2.5 and 5cm respectively



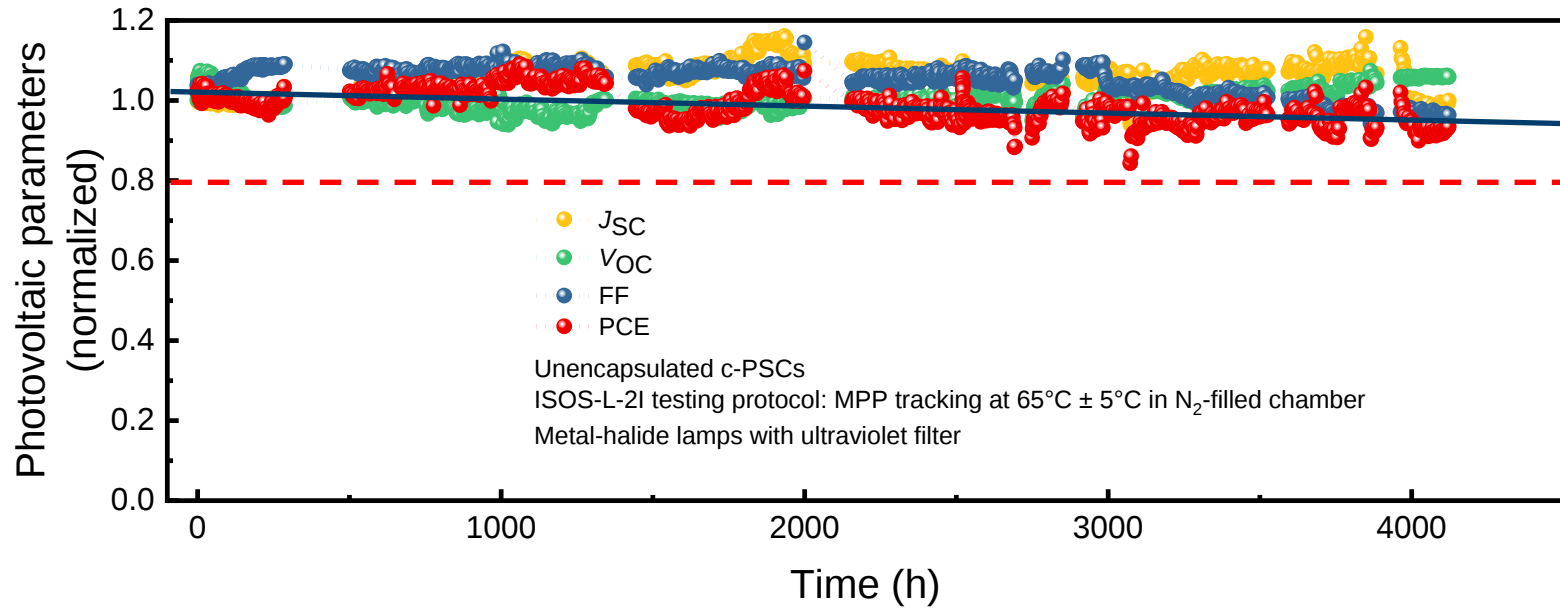
25000 bending cycles without loss

Accelerated lifetime test (sun degradation)



OPV lifetime > 2500 h

According to ISOS-L-2 > 4.5 years



Perovskite lifetime > 4000 h

According to ISOS-L-2 > 7.5 years

Zhang Y., et. Al. Current status of outdoor lifetime testing of organic photovoltaics, advanced science

What is the market (at the moment)?

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Transparency & Design

- BIPV
- AgriPV / Greenhouse

Flexibility & Light weight

- Mobility
- Low light applications

Tandem Glass/Glass Modules

- Powerplants

BIPV

Integration in Canopies



25 m² OPV
Development multibeneficial
Facade element

Fassade3

AscA ohm

Technische
Hochschule
Nürnberg

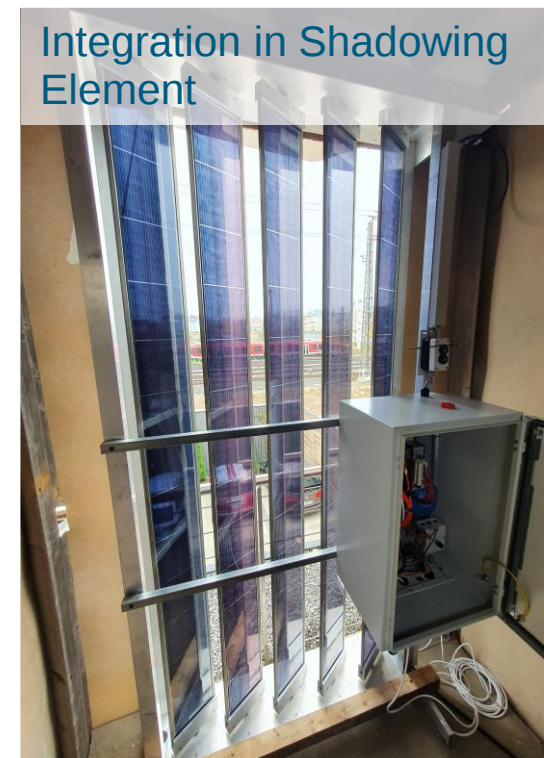


HOHENSTEIN

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Integration in Shading
Element



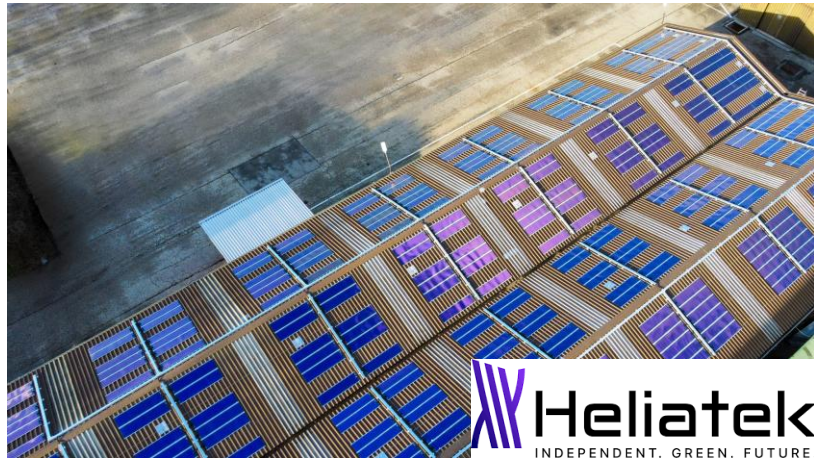
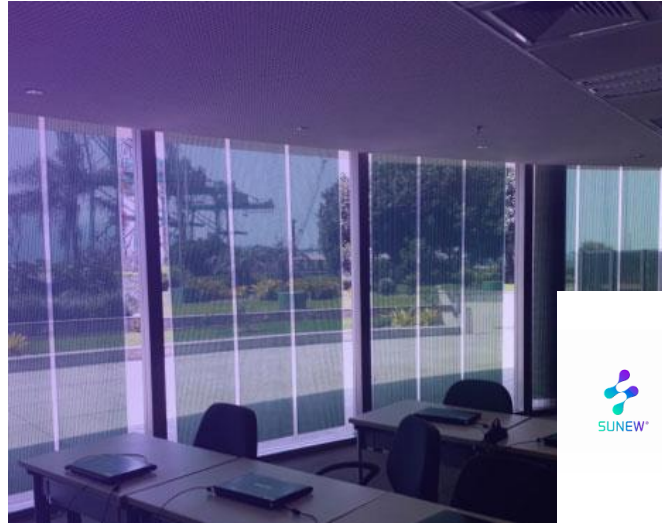
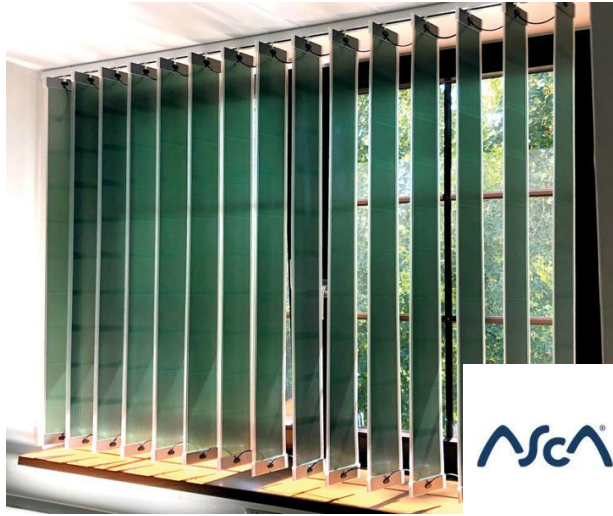
Development of
controllable
shading element



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Transparency & Design

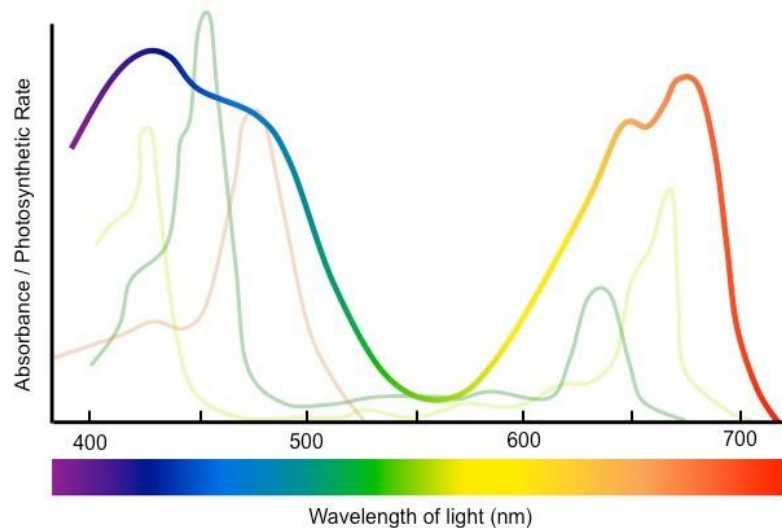
BIPV



AgriPV / Greenhouse integration

Opportunities: Photovoltaics is the solution

- Develop ultra light weight photovoltaics
- Develop truly transparent / colored photovoltaics
- Develop modules suitable to protect plants, provide water and help regulating local climate

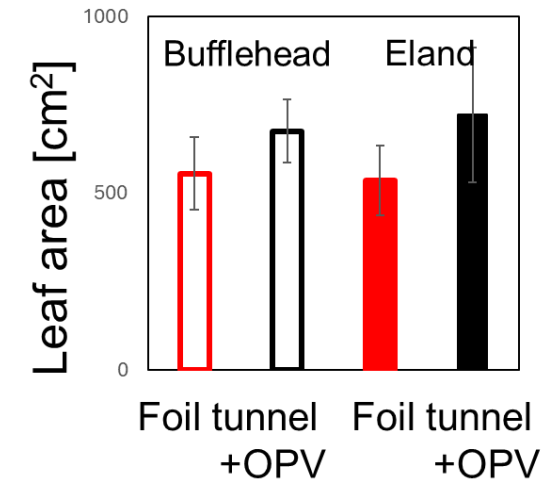
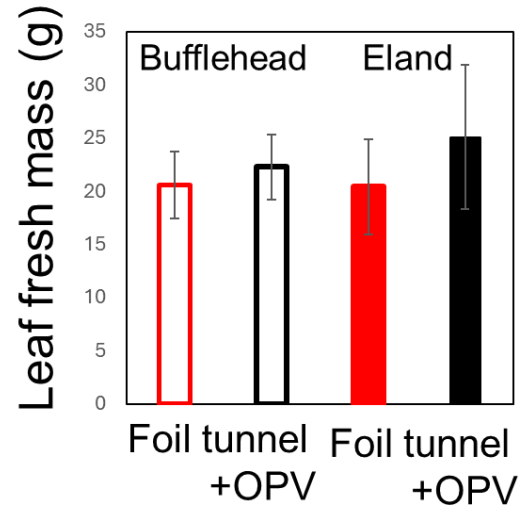


world of technology: <http://mytechnologyworld9.blogspot.com/2013/09/the-greenhouses-of-almeria.html>



PCE 7.3 %, AVT 47 %

AgriPV / Greenhouse integration



Dr. Matthias Meier, IBG-2



Mobility

Problem: Flight time limited by batteries

Solution (kind of...): OPV + Power Management

OPV modules:

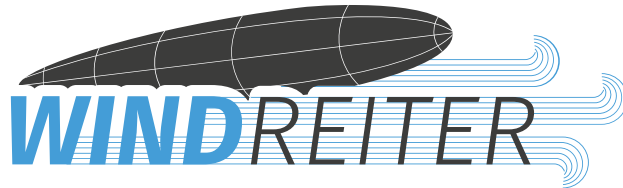
Power: 41 Wp

weight: 500 g



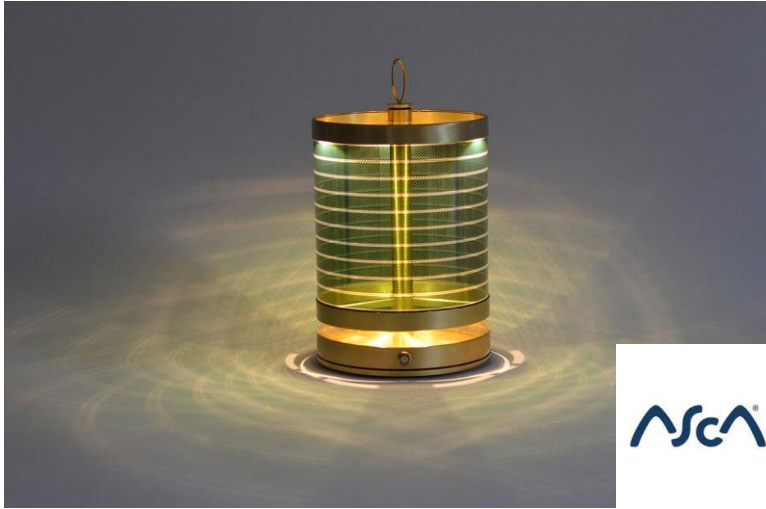
Power control and
management unit

In cooperation with IBG-2 and



Flexibility & Lightweight

Low light applications



Solar TAP

A TECHNOLOGY ACCELERATION PLATFORM

for emerging PV-Technology

solartap.de



www.solartap.de

Technology Acceleration Platform for emerging Photovoltaics

The Possibilities



Helmholtz Labs



Solar TAP



Applications & Industry



Transfer Innovation
(from lab to fab)

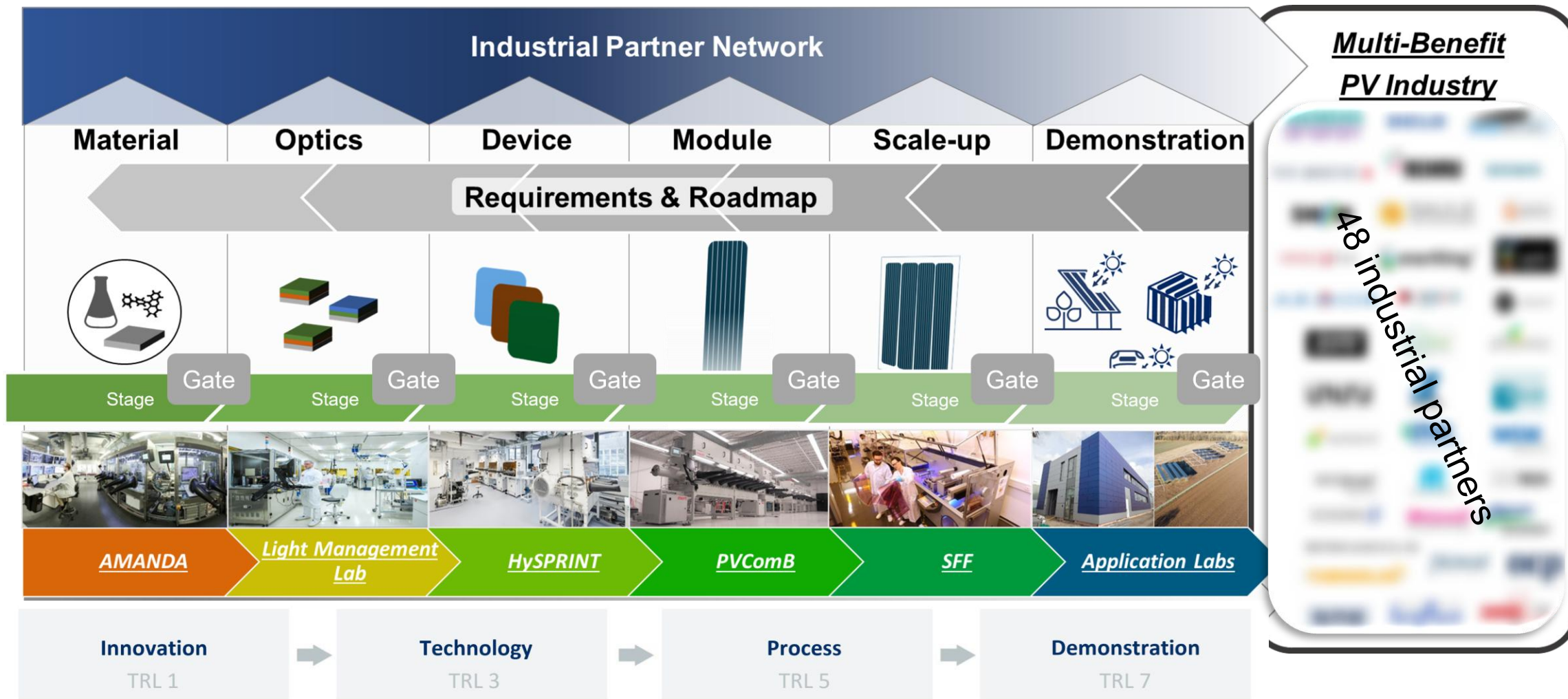
State-Gate
Process

Demonstrate technology
(with industry)

Roadmap
Process

Define objectives
(with end users)

TRANSFERRING TECHNOLOGIES ALONG THE FULL VALUE CHAIN



Thank you for your attention!

Michael Wagner

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